

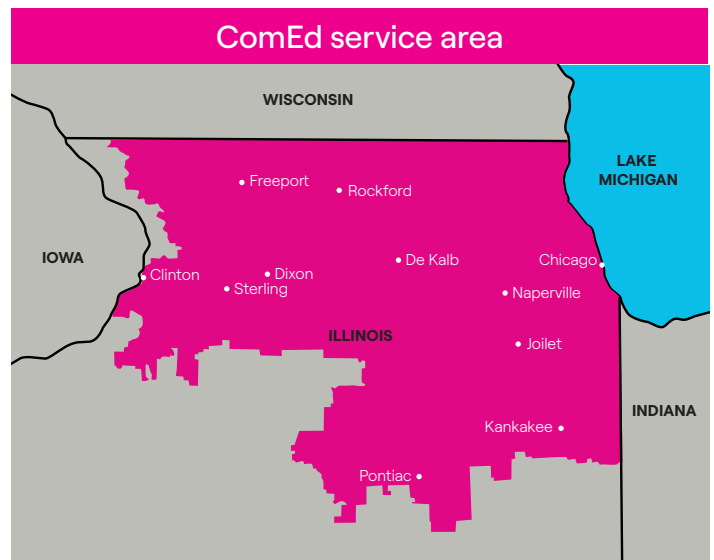
Mandatory Load Reduction Program (MLRP) with ComEd and Enel

Amplify your demand response impact

Enel North America and ComEd have joined forces to offer a new demand response program for commercial, institutional, and industrial organizations. This initiative enables participants to earn revenue by making temporary energy reductions that help ComEd maintain local grid reliability. ComEd customers are eligible to take advantage of this opportunity powered by Enel. Tap into a revenue stream while supporting the grid – enroll in MLRP today!

Program overview

Program period	Year-round, January 1 – December 31 (for 2025, day 1 is June 1, 2025)
Program hours	7 days per week, 24 hours per day
Payments	Fixed price of \$10,000 per MW-year
Dispatch notification	30 minutes (default), 1 hour and 2 hours (on approval)
Dispatch duration	Unlimited
Dispatch frequency	Unlimited; historically, there have been 0 – 1 events each year for similar products
Testing requirement	There may be 1 audit and potential retests to cure underperformance each year if no emergency event occurs (PJM ELRP dispatches may satisfy this requirement)



What is MLRP?

MLRP is a new demand response program offered through ComEd to help maintain local grid reliability. Enel is the curtailment service provider (CSP) for MLRP, managing enrollment and participation in the program.

Who can participate in MLRP?

Commercial, industrial, and institutional customers of ComEd that meet tariff availability requirements are eligible to participate. Enel will help you evaluate your facility's eligibility.

Does MLRP require additional effort if we already participate in PJM ELRP?

You can utilize your existing ELRP energy reduction plan and FSL drop-to values to participate in MLRP and unlock another revenue stream.

It is expected to be rare that MLRP dispatches occur separately from ELRP to address grid reliability concern. There may be 1 audit and potential retests to cure underperformance each year if no emergency event occurs (ELRP dispatches may satisfy this requirement).



Chicago, Illinois

Comparing ELRP and MLRP

	PJM’s Emergency Load Response Program (ELRP)	ComEd’s Mandatory Load Reduction Program (MLRP)
Delivery year	June 1 – May 31	January 1 – December 31 <i>(for 2025, day 1 will be June 1)</i>
Earning potential	Pricing is based on PJM’s Base Residual Auction and incremental auctions <i>(2025/2026 pricing of \$98,521 per MW-year)</i>	Fixed pricing of \$10,000 per MW-year
Audit management	Audits are scheduled by PJM (2 hours in length)	There may be 1 audit (1 hour in length) and potential retests to cure underperformance each year if no emergency event occurs (ELRP dispatches may satisfy this requirement)
Event types	Emergency Category 1, Emergency Category 2, and Audit <i>Payment adjustment from underperformance varies by event type</i>	Mandatory and Audit <i>All event types have the same payment adjustment calculation for underperformance</i>
Nomination	Summer Nomination: $(PLC - CLF * FSL) * ELCC$ Winter Nomination: $(WPL - CLF * FSL) * ELCC$	Summer Nomination: $PLC - FSL$ Winter Nomination: $WPL / CLF - FSL$
Performance aggregation	Performance is aggregated	Performance will be aggregated, with an underperformance threshold of 25% <i>(i.e., customer payment will be 0 if aggregated performance is below 25%)</i>

How do we sign up?

Talk to Enel North America as soon as possible to determine eligibility and how to enroll. [Contact us today.](#)

The 2025 MLRP season begins June 1, 2025. It’s important to reach out now to secure capacity and prepare for the start of the season – because space is limited we anticipate high demand for enrollment.